KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 7383
Name: Grady Bolding Corporation
Address 1: 114 NORTH MAIN
Address 2: P.O. BOX 486
City: ELLINWOOD State: KS Zip: 67526 + 0486
Contact Person: Lyle L. Gunn
Phone: ( 620 ) 564-2240
Lease Name: RUPPENTHAL
Well Number: 6

API No.: 15-167-22732-00-01
Permit No: D28363.0
Reporting Year: 2017
*(January 1 to December 31)*

____ - W2 - SW - SW Sec. 16 Twp. 15 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
660 feet from ☐ N / ☑ S Line of Section
4950 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 9052 | 0 | 0 | | 31 |
| February | 8176 | 0 | 0 | | 28 |
| March | 9052 | 0 | 0 | | 31 |
| April | 8760 | 0 | 0 | | 30 |
| May | 9052 | 0 | 0 | | 31 |
| June | 8760 | 0 | 0 | | 30 |
| July | 9052 | 0 | 0 | | 31 |
| August | 9052 | 0 | 0 | | 31 |
| September | 8760 | 0 | 0 | | 30 |
| October | 9052 | 0 | 0 | | 31 |
| November | 8760 | 0 | 0 | | 30 |
| December | 9052 | 0 | 0 | | 31 |
| ***TOTAL*** | 106580 | | 0 | | |

Submitted Electronically