KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34750
Name: TEHI Illinois, LLC
Address 1: PO BOX 672
Address 2:
City: OLNEY State: IL Zip: 62450 + __ __ __ __
Contact Person: Harold Murbarger
Phone: (618) 392-0747
Lease Name: WITWER (JONES)
Well Number: 1

API No.: 15-125-25175-00-01
Permit No: D21263.0
Reporting Year: 2017
(January 1 to December 31)

SE - SE - NW - NW Sec. 6 Twp. 35 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
1055 feet from ☐ N / ☑ S Line of Section
1120 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	50	0		31
February	840	50	0		28
March	930	50	0		31
April	900	50	0		30
May	930	50	0		31
June	900	50	0		30
July	930	50	0		31
August	930	50	0		31
September	900	50	0		30
October	0		0		
November	0		0		
December	0		0		
TOTAL	8190		0		

Submitted Electronically