KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32702
Name: Kutter Oil, Inc.
Address 1: 701 E RIVER ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 2100
Contact Person: Tim Gulick
Phone: (620) 583-4306
Lease Name: LADD
Well Number: 3

API No.: 15-073-30635-00-01
Permit No: E13734.1
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - ____ - NW Sec. 19 Twp. 25 S. R. 9 ☑ E ☐ W
(Q/Q/Q/Q)
4930 feet from ☐ N / ☑ S Line of Section
3600 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 840 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1100	250	0		31
February	1000	250	0		28
March	1100	250	0		31
April	1100	250	0		30
May	1200	250	0		31
June	1200	250	0		30
July	1200	250	0		31
August	1200	250	0		31
September	1200	250	0		30
October	1000	250	0		31
November	1000	250	0		30
December	1000	250	0		31
TOTAL	13300		0		

Submitted Electronically