KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33312
Name: Miller, Charles L. dba Miller Oil Property
Address 1: 508 E 33RD
Address 2:
City: WINFIELD State: KS Zip: 67156 + 8705
Contact Person: CHARLES MILLER
Phone: (620) 221-7184
Lease Name: MEANS B
Well Number: 2

API No.: 15-035-23358-00-00
Permit No: D23003.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SE Sec. 20 Twp. 30 S. R. 5 ☑ E ☐ W
(Q/Q/Q/Q)
1699 feet from ☐ N / ☑ S Line of Section
1819 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1550	0	0		31
February	1450	0	0		29
March	750	0	0		15
April	1250	0	0		25
May	1550	0	0		31
June	500	0	0		10
July	1200	0	0		24
August	250	0	0		5
September	1500	0	0		30
October	600	0	0		12
November	750	0	0		15
December	1200	0	0		24
TOTAL	12550		0		

Submitted Electronically