KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: POOLE
Well Number: 05-05

API No.: 15-061-20055-00-01
Permit No: E30431.2
Reporting Year: 2017
(January 1 to December 31)

NE - SW - SW - NE Sec. 29 Twp. 11 S. R. 8 ☑ E ☐ W
(Q/Q/Q/Q)
2305 feet from ☑ N / ☐ S Line of Section
2260 feet from ☑ E / ☐ W Line of Section
County: Geary

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Mississippi
Maximum Authorized Injection Rate: 80 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1450	300	0		31
February	1320	300	0		28
March	1450	300	0		31
April	1410	300	0		30
May	1450	300	0		31
June	1410	300	0		30
July	1450	300	0		31
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	9940		0		

Submitted Electronically