KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg Lair
Phone: (620) 468-2681
Lease Name: THOWE (SMALL)
Well Number: 02-08SWD

API No.: 15-197-20272-00-00
Permit No: D30253.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - NW Sec. 2 Twp. 13 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
3120 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	32555	200	0		31
February	29400	200	0		28
March	32555	200	0		31
April	31500	200	0		30
May	32555	200	0		31
June	31500	200	0		30
July	32555	200	0		31
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	222620		0		

Submitted Electronically