KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30345
Name: Piqua Petro, Inc.
Address 1: 1331 XYLAN RD
Address 2:
City: PIQUA State: KS Zip: 66761 + 1667
Contact Person: Greg lair
Phone: (620) 468-2681
Lease Name: THOWE (SMALL)
Well Number: 4

API No.: 15-197-19075-00-01
Permit No: D18267.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NE - SE Sec. 2 Twp. 13 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
1650 feet from ☐ N / ☑ S Line of Section
1050 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 700 psi Injection Zone: HUNTON,MISSISSIPPIAN
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6500	200	0		31
February	5870	200	0		28
March	6500	200	0		31
April	6290	200	0		30
May	6500	200	0		31
June	6290	200	0		30
July	6500	200	0		31
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	44450		0		

Submitted Electronically