KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: (620) 365-3111
Lease Name: LANHAM 363
Well Number: 3-I

API No.: 15-107-24442-00-01
Permit No: E32270.2
Reporting Year: 2017
(January 1 to December 31)

SW - SW - SE - SW Sec. 35 Twp. 21 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
35 feet from ☐ N / ☑ S Line of Section
690 feet from ☐ E / ☑ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: Inhibitor & biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 450 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 225 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1538	210	0		31
February	1364	180	0		28
March	1411	200	0		31
April	1274	200	0		30
May	1465	200	0		31
June	1355	200	0		30
July	1312	120	0		31
August	1660	240	0		31
September	1561	140	0		30
October	1507	140	0		31
November	1326	145	0		30
December	1494	120	0		31
TOTAL	17267		0		

Submitted Electronically