KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6101
Name: Teichgraeber Oil, Inc.
Address 1: 700 N MAIN ST
Address 2:
City: EUREKA State: KS Zip: 67045 + 1320
Contact Person: A.C. Teichgraeber
Phone: (620) 583-7500
Lease Name: SAUNDERS C
Well Number: 3

API No.: 15-073-22351-00-00
Permit No: D21026.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NE Sec. 4 Twp. 26 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Greenwood

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	-15	0		31
February	980	-15	0		28
March	1085	-15	0		31
April	805	-15	0		23
May	525	-15	0		15
June	1015	-15	0		29
July	280	-15	0		8
August	0		0		
September	805	-15	0		23
October	1085	-15	0		31
November	1050	-15	0		30
December	1085	-15	0		31
TOTAL	9800		0		

Submitted Electronically