KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: (620) 365-3111
Lease Name: MITCHELL FAMILY TRUST 252121
Well Number: M11-I

API No.: 15-107-24638-00-00
Permit No: E31513.2
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SW - SE Sec. 25 Twp. 21 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
88 feet from ☐ N / ☑ S Line of Section
1842 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: Inhibitor & biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: Pennsylvanian Coals
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	298	550	0		31
February	243	550	0		28
March	282	550	0		31
April	205	550	0		30
May	344	550	0		31
June	715	520	0		30
July	629	550	0		31
August	599	550	0		31
September	549	550	0		30
October	568	550	0		31
November	509	550	0		30
December	303	550	0		31
TOTAL	5244		0		

Submitted Electronically