KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: (620) 365-3111
Lease Name: MUELLER
Well Number: DEI 2

API No.: 15-125-31968-00-00
Permit No: E30761.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 14 Twp. 32 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1680 feet from ☐ N / ☑ S Line of Section
4840 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: Inhibitor & biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Marmaton
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	146	0	0		7
April	3	0	0		3
May	22	0	0		3
June	89	0	0		9
July	167	0	0		11
August	87	0	0		10
September	96	0	0		9
October	99	0	0		8
November	34	0	0		8
December	0		0		
TOTAL	743		0		

Submitted Electronically