KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: (620) 365-3111
Lease Name: PETERSON
Well Number: 20-1

API No.: 15-125-30002-00-01
Permit No: D27887.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - SE - SW Sec. 20 Twp. 33 S. R. 17 ☑ E ☐ W
(Q/Q/Q/Q)
514 feet from ☐ N / ☑ S Line of Section
662 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: Inhibitor & biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6500	0	0		31
February	6620	0	0		28
March	7365	0	0		31
April	6365	0	0		30
May	7515	0	0		31
June	7275	0	0		30
July	5440	0	0		31
August	7465	0	0		31
September	7020	0	0		30
October	7465	0	0		31
November	7225	0	0		30
December	7065	0	0		31
TOTAL	83320		0		

Submitted Electronically