KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5254
Name: Midco Exploration, Inc.
Address 1: PO BOX 1278
Address 2:
City: WESTMONT State: IL Zip: 60559 + 3878
Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Lease Name: BIGGS
Well Number: 4

API No.: 15-095-21852-00-00
Permit No: D28327.0
Reporting Year: 2017
(January 1 to December 31)

SE - NW - NW - NW Sec. 13 Twp. 28 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
4785 feet from ☐ N / ☑ S Line of Section
4785 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26350	0	0		31
February	24650	0	0		28
March	26750	0	0		31
April	25500	0	0		30
May	26350	0	0		31
June	25500	0	0		30
July	26670	0	0		31
August	26350	0	0		31
September	25500	0	0		30
October	26350	0	0		31
November	26410	0	0		30
December	29450	0	0		31
TOTAL	315830		0		

Submitted Electronically