KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: BER-SEL-ES
Well Number: 2-5

API No.: 15-167-07340-00-01
Permit No: E14364.2
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SW Sec. 22 Twp. 15 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
408 feet from ☐ N / ☑ S Line of Section
3668 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14042	0	0		31
February	13285	0	0		28
March	13898	0	0		31
April	14342	0	0		30
May	13447	0	0		31
June	12907	0	0		30
July	13439	0	0		31
August	13387	0	0		31
September	13072	0	0		30
October	13444	0	0		31
November	12997	0	0		30
December	13330	0	0		31
TOTAL	161590		0		

Submitted Electronically