KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: GENE BLACK
Well Number: 3

API No.: 15-175-10125-00-01
Permit No: E25246.1
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - SW Sec. 36 Twp. 33 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
649 feet from ☐ N / ☑ S Line of Section
4554 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: St Louis, St. Genevieve
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	18710	0	0		31
February	18019	0	0		28
March	19870	0	0		31
April	19870	0	0		30
May	20946	0	0		31
June	19138	0	0		30
July	21600	0	0		31
August	19388	0	0		31
September	8381	0	0		30
October	22348	0	0		31
November	21319	0	0		30
December	22737	0	0		31
TOTAL	232326		0		

Submitted Electronically