KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Michelle Howell
Phone: (316) 267-3241
Lease Name: ZEMAN UNIT
Well Number: 207-W

API No.: 15-167-21080-00-00
Permit No: E19103.3
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NW Sec. 9 Twp. 15 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2336 feet from ☐ N / ☑ S Line of Section
2341 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: LKC
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9285	540	0		30
February	11426	220	0		26
March	10088	460	0		31
April	10322	560	0		30
May	20364	400	0		31
June	14836	0	0		18
July	8648	0	0		31
August	6233	0	0		31
September	10322	0	0		30
October	12539	200	0		31
November	11479	460	0		30
December	11349	460	0		31
TOTAL	136891		0		

Submitted Electronically