KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa Carter
Phone: (316) 264-6366
Lease Name: GILMORE
Well Number: 1-H

API No.: 15-203-20065-00-02
Permit No: D25586.0
Reporting Year: 2017
(January 1 to December 31)

NW - NE - SW - SW Sec. 27 Twp. 18 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
4007 feet from ☐ N / ☑ S Line of Section
3959 feet from ☑ E / ☐ W Line of Section
County: Wichita

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Winfield
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200	0	0		31
February	0		0		
March	0		0		
April	960	0	0		30
May	1240	0	0		31
June	1200	0	0		30
July	1240	0	0		31
August	1240	0	0		31
September	1200	0	0		30
October	1240	0	0		31
November	1120	0	0		30
December	1040	0	0		31
TOTAL	11680		0		

Submitted Electronically