KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa Carter
Phone: (316) 264-6366
Lease Name: HANKS-EITEL UNIT
Well Number: 4

API No.: 15-101-20768-00-02
Permit No: E32366.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - N2 Sec. 21 Twp. 17 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
2295 feet from ☐ N / ☑ S Line of Section
4604 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Lansing, Marmaton, Cherokee
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5388	0	0		31
February	4600	0	0		28
March	5636	0	0		31
April	4799	0	0		30
May	5481	0	0		31
June	6431	0	0		30
July	7534	0	0		31
August	7177	0	0		31
September	7037	0	0		30
October	6826	0	0		31
November	7342	0	0		30
December	7183	0	0		31
TOTAL	75434		0		

Submitted Electronically