KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: Risa Carter
Phone: (316) 264-6366
Lease Name: UMMEL
Well Number: 1

API No.: 15-135-30401-00-01
Permit No: D18705.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - NE - SE Sec. 23 Twp. 18 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
3346 feet from ☐ N / ☑ S Line of Section
650 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16639	0	0		31
February	13608	0	0		28
March	15090	0	0		31
April	15005	0	0		30
May	15638	0	0		31
June	14997	0	0		30
July	16240	0	0		31
August	16740	0	0		31
September	15620	0	0		30
October	16771	0	0		31
November	16174	0	0		30
December	15995	0	0		31
TOTAL	188517		0		

Submitted Electronically