KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4441
Name: Reusch Well Service, Inc.
Address 1: PO BOX 520
Address 2:
City: OTTAWA State: KS Zip: 66067 + __ __ __ __
Contact Person: LIZ REUSCH
Phone: (785) 242-2043
Lease Name: BAKER
Well Number: I-3

API No.: 15-091-22257-00-01
Permit No: E26519.3
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - SW Sec. 19 Twp. 14 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
681 feet from ☐ N / ☑ S Line of Section
4538 feet from ☑ E / ☐ W Line of Section
County: Johnson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	341	400	0		31
February	308	400	0		28
March	310	4	0		31
April	300	400	0		30
May	341	400	0		31
June	390	400	0		30
July	403	400	0		31
August	403	400	0		31
September	360	400	0		30
October	310	400	0		31
November	330	400	0		30
December	310	400	0		31
TOTAL	4106		0		

Submitted Electronically