KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32016
Name: Pioneer Resources Inc.
Address 1: 80 WINDMILL DR.
Address 2:
City: PHILLIPSBURG State: KS Zip: 67661 + __ __ __ __
Contact Person: Rodger Wells
Phone: (785) 543-5556
Lease Name: RAILROAD
Well Number: 1

API No.: 15-063-21690-00-01
Permit No: D30125.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - SW Sec. 7 Twp. 14 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
1365 feet from ☐ N / ☑ S Line of Section
4699 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1640	0	0		31
February	1485	0	0		28
March	1640	0	0		31
April	1590	0	0		30
May	1640	0	0		31
June	1590	0	0		30
July	1640	0	0		31
August	1640	0	0		31
September	1590	0	0		30
October	1640	0	0		31
November	1590	0	0		30
December	1640	0	0		31
TOTAL	19325		0		

Submitted Electronically