KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33725
Name: Foundation Energy Management, LLC
Address 1: 5057 KELLER SPRINGS RD, SUITE 650
Address 2:
City: ADDISON State: TX Zip: 75001 + __ __ __ __
Contact Person: John Gagner
Phone: ( 972 ) 707-2500
Lease Name: RAILE SWD
Well Number: 1

API No.: 15-023-21273-00-00
Permit No: D30726.0
Reporting Year: 2017
*(January 1 to December 31)*

SW - NE - SE - NE Sec. 6 Twp. 4 S. R. 41 ☐ E ☑ W
*(Q/Q/Q/Q)*
3590 feet from ☐ N / ☑ S Line of Section
410 feet from ☑ E / ☐ W Line of Section
County: Cheyenne

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 13702 | 0 | 0 | | 31 |
| February | 13160 | 0 | 0 | | 28 |
| March | 13954 | 0 | 0 | | 31 |
| April | 12840 | 0 | 0 | | 30 |
| May | 14911 | 0 | 0 | | 31 |
| June | 12690 | 0 | 0 | | 30 |
| July | 12865 | 0 | 0 | | 31 |
| August | 12679 | 0 | 0 | | 31 |
| September | 10080 | 0 | 0 | | 30 |
| October | 12803 | 0 | 0 | | 31 |
| November | 10170 | 0 | 0 | | 30 |
| December | 9486 | 0 | 0 | | 31 |
| ***TOTAL*** | 149340 | | 0 | | |

Submitted Electronically