KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35051
Name: Sotta, Donald E.
Address 1: 12577 NW WEIR RD
Address 2:
City: MCCUNE State: KS Zip: 66753 + __ __ __ __
Contact Person: Brenda Sotta
Phone: (620) 632-4167
Lease Name: MARK MYERS
Well Number: 5

API No.: 15-099-24673-00-01
Permit No: E32004.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - SW Sec. 28 Twp. 32 S. R. 18 ☑ E ☐ W
(Q/Q/Q/Q)
2262 feet from ☐ N / ☑ S Line of Section
4376 feet from ☑ E / ☐ W Line of Section
County: Labette

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	1120	170	0		31
April	1240	180	0		30
May	1200	185	0		31
June	1240	185	0		30
July	1200	185	0		31
August	1240	185	0		31
September	1240	185	0		30
October	1200	185	0		31
November	0		0		
December	0		0		
TOTAL	9680		0		

Submitted Electronically