KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35425
Name: Black Stone Petroleum LLC
Address 1: 2542 N. LONGFELLOW
Address 2:
City: WICHITA State: KS Zip: 67206 + __ __ __ __
Contact Person: Chris Leiker
Phone: (785) 656-4898
Lease Name: ROSE
Well Number: 1

API No.: 15-165-21997-00-01
Permit No: E31550.2
Reporting Year: 2017
(January 1 to December 31)

SE - NE - NW - NE Sec. 34 Twp. 18 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
4912 feet from ☐ N / ☑ S Line of Section
1454 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: REGAN SAND
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26350	400	0		31
February	23800	400	0		28
March	26350	400	0		31
April	25500	400	0		30
May	26350	400	0		31
June	25500	400	0		30
July	26350	400	0		31
August	26350	400	0		31
September	25500	400	0		30
October	26350	400	0		31
November	25500	400	0		30
December	26350	400	0		31
TOTAL	310250		0		

Submitted Electronically