KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32658
Name: Minner, Duane D. dba Minner Oil Field Service
Address 1: 27231 B RD
Address 2:
City: SOLDIER State: KS Zip: 66540 + __ __ __ __
Contact Person: Duane Minner
Phone: (785) 364-6680
Lease Name: SNYDER
Well Number: 2

API No.: 15-131-20143-00-02
Permit No: E26658.1
Reporting Year: 2017
(January 1 to December 31)

SW - SW - NE - NW Sec. 1 Twp. 1 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
3860 feet from ☐ N / ☑ S Line of Section
3946 feet from ☑ E / ☐ W Line of Section
County: Nemaha

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: SIMPSON SD
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically