KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32619
Name: Excel Oil & Gas L.L.C.
Address 1: PO BOX 68
Address 2:
City: BUCYRUS State: KS Zip: 66013 + 0068
Contact Person: Lesli Baker
Phone: (913) 208-9555
Lease Name: BERGNER A
Well Number: 1

API No.: 15-151-20013-00-02
Permit No: E25275.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - W2 Sec. 36 Twp. 27 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3283 feet from ☐ N / ☑ S Line of Section
4759 feet from ☑ E / ☐ W Line of Section
County: Pratt

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: NA mg/l Specific Gravity: NA Additives: NA
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: Kinderhhok
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6200	0	0		31
February	5600	0	0		28
March	6200	0	0		31
April	6000	0	0		30
May	6200	0	0		31
June	6000	0	0		30
July	6200	0	0		31
August	6200	0	0		31
September	6000	0	0		30
October	6200	0	0		31
November	6000	0	0		30
December	6200	0	0		31
TOTAL	73000		0		

Submitted Electronically