KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34929
Name: Wynn-Crosby Operating, Ltd.
Address 1: 15660 N. DALLAS PARKWAY SUITE 1175
Address 2:
City: DALLAS State: TX Zip: 75248 + 3317
Contact Person: Jerry Elgin
Phone: (972) 380-5500
Lease Name: BEESLEY B
Well Number: 1

API No.: 15-063-20257-00-01
Permit No: E28047.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NE - SW Sec. 22 Twp. 14 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
2308 feet from ☐ N / ☑ S Line of Section
3670 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	0		0		
October	0		0		
November	0		0		
December	0		0		
TOTAL	0		0		

Submitted Electronically