KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + ___ ___ ___ ___
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: HOWELL-GORGES
Well Number: AI-2

API No.: 15-121-31246-00-00
Permit No: E21949.13
Reporting Year: 2017
(January 1 to December 31)

SW - SE - SW - SE Sec. 1 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
260 feet from ☐ N / ☑ S Line of Section
3370 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 14 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	377	500	0		31
February	284	500	0		28
March	376	500	0		31
April	365	500	0		30
May	388	500	0		31
June	326	500	0		30
July	452	500	0		31
August	391	500	0		31
September	456	500	0		30
October	408	500	0		31
November	469	500	0		30
December	392	500	0		31
TOTAL	4684		0		

Submitted Electronically