KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + ___ ___ ___ ___
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: KNOCHE
Well Number: AI-2

API No.: 15-121-31214-00-00
Permit No: E21413.5
Reporting Year: 2017
(January 1 to December 31)

SW - NE - SE - SW Sec. 16 Twp. 18 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
1325 feet from ☐ N / ☑ S Line of Section
3215 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	867	350	0		31
February	703	350	0		28
March	880	350	0		31
April	705	350	0		30
May	819	350	0		31
June	867	350	0		30
July	799	350	0		31
August	801	350	0		31
September	755	350	0		30
October	762	350	0		31
November	853	350	0		30
December	781	350	0		31
TOTAL	9592		0		

Submitted Electronically