KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 HIGHWAY
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + ___ ___ ___ ___
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: KNOCHE
Well Number: 14

API No.: 15-121-28909-00-01
Permit No: E21413.7
Reporting Year: 2017
(January 1 to December 31)

SW - NE - SE - NW Sec. 16 Twp. 18 S. R. 24 ☑ E ☐ W
(Q/Q/Q/Q)
1780 feet from ☐ N / ☑ S Line of Section
3080 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	782	350	0		31
February	874	350	0		28
March	848	350	0		31
April	869	350	0		30
May	756	350	0		31
June	851	350	0		30
July	878	350	0		31
August	825	350	0		31
September	737	350	0		30
October	825	350	0		31
November	703	350	0		30
December	803	350	0		31
TOTAL	9751		0		

Submitted Electronically