KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5586
Name: Premier Petroleum, Inc.
Address 1: PO BOX 637
Address 2:
City: WICHITA State: KS Zip: 67201 + 0637
Contact Person: Dale Phillips
Phone: (620) 222-5282
Lease Name: KLEIER
Well Number: 2

API No.: 15-191-20336-00-01
Permit No: E16912.1
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NE Sec. 10 Twp. 33 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4418 feet from ☐ N / ☑ S Line of Section
1987 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	0	0		31
February	420	0	0		28
March	465	0	0		31
April	450	0	0		30
May	465	0	0		31
June	450	0	0		30
July	465	0	0		31
August	465	0	0		31
September	450	0	0		30
October	465	0	0		31
November	450	0	0		30
December	465	0	0		31
TOTAL	5475		0		

Submitted Electronically