KOLAR Document ID: 1396378

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

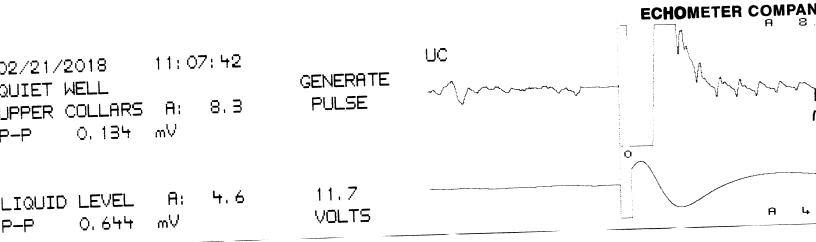
ODEDATOR: License#				ADI No. 15				
OPERATOR: License#				API No. 15- Spot Description:				
Address 1:					•		R DE W	
Address 2:							I / S Line of Section	
							/ W Line of Section	
City: State: Zip: + Contact Person: State: Zip: +				GPS Location: Lat:, Long:(e.g. xx.xxxxx)				
					NAD27 NAD83			
Phone:()					Ele		GL KB	
Contact Person Email:							Other:	
Field Contact Person:				SWD Permit #: ENHR Permit #:				
Fleid Contact Person Phone	3 :()			Gas Storage Permit #:				
				Spud Date:		Date Shut-In:		
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Sur	face:	How Do	atermined?	1		r	Oato:	
-								
Casing Squeeze(s):	(bottom)			(top)	(bottom)	dance of comoni. I		
Do you have a valid Oil & G	as Lease? Yes] No						
Depth and Type:	n Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth of	casing leak(s):		
Type Completion: ALT.								
Packer Type:						, , ,		
Total Depth:	Plug Bac	k Depth:		Plug Back Meth	od:			
Geological Date:								
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2		to Fee to Fee					altoFeet	
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Do NOT Write in This	Date Tested:	F	Results:		Date Plugged:	Date Repaired: Date	te Put Back in Service:	
Space - KCC USE ONLY								
Review Completed by:			Comr	nents:				
TA Approved: Yes	Denied Date:							
		Mail to the App	oropriate	KCC Conserv	vation Office:			
Depart State State State State State State State State State	KCC Distri	KCC District Office #1 - 210 E. Frontview, Suit				Phone 620.682.7933		
	KCC Distri	ct Office #2 - 3450 N. R	lock Road.	Building 600.	Suite 601, Wichita, KS 67	7226	Phone 316.337.7400	

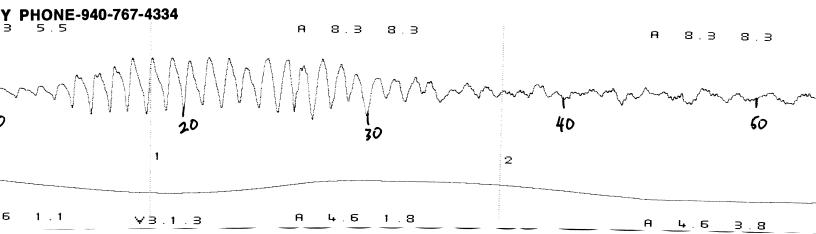
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

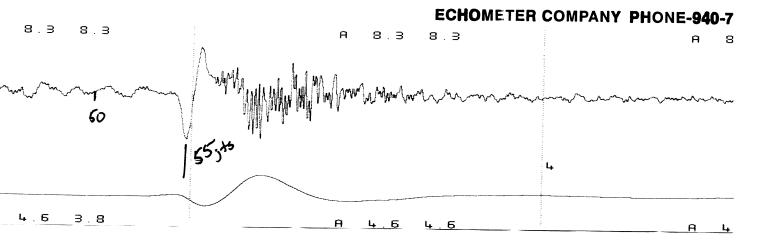
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

ECHOMETER GOMPANY PHONE-940-767-4334

ELL Coodington # 12 PSING PRESSURE	JOINTS TO LIQUID DISTANCE TO LIQUI PBHP SBHP	55 .j4 6	02/21/2018 QUIET WELL UPPER COLLARS P-P 0.134
RODUCTION RATE	PROD RATE EFF, % MAX PRODUCTION		LIQUID LEVEL P—P 0.644







Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov

Governor Jeff Colyer, M.D.

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

March 01, 2018

Mike Novy Novy Oil & Gas, Inc. PO BOX 559 GODDARD, KS 67052-0559

Re: Temporary Abandonment API 15-163-23943-00-00 CODDINGTON 12 NE/4 Sec.34-09S-20W Rooks County, Kansas

Dear Mike Novy:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/01/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/01/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"