KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30601
Name: Northstar Investments, Inc.
Address 1: 13735 E PINNACLE DR
Address 2:
City: WICHITA State: KS Zip: 67230 + 1545
Contact Person: DEAN BRITTING
Phone: (316) 644-7299
Lease Name: SCHAUF
Well Number: 11

API No.: 15-009-30270-00-00
Permit No: D11694.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - SW Sec. 1 Twp. 16 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
271 feet from ☐ N / ☑ S Line of Section
3757 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 50000 mg/l Specific Gravity: 1.055 Additives: NONE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24800	0	0		31
February	22400	0	0		2
March	24800	0	0		31
April	24000	0	0		30
May	24800	0	0		31
June	24000	0	0		30
July	24800	0	0		31
August	24800	0	0		31
September	24000	0	0		30
October	24800	0	0		31
November	24000	0	0		30
December	24800	0	0		31
TOTAL	292000		0		

Submitted Electronically