KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34117
Name: Eternity Exploration, LLC
Address 1: 338 SPYGLASS DR
Address 2:
City: COPPELL State: TX Zip: 75019 + 5430
Contact Person: Carlo A Ugolini
Phone: (469) 464-3849
Lease Name: BETTY WERTH
Well Number: 3

API No.: 15-065-23780-00-00
Permit No: E31065.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - NE Sec. 7 Twp. 10 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4275 feet from ☐ N / ☑ S Line of Section
1664 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1705	300	0		31
February	1320	300	0		24
March	1705	300	0		31
April	1650	300	0		30
May	1705	300	0		31
June	1595	300	0		29
July	1650	300	0		30
August	1595	300	0		29
September	1595	300	0		29
October	1705	300	0		31
November	1650	300	0		30
December	1705	300	0		31
TOTAL	19580		0		

Submitted Electronically