KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35216
Name: Energyquest II, LLC
Address 1: 4526 RESEARCH FOREST DR SUITE 200
Address 2:
City: THE WOODLANDS State: TX Zip: 77381 + __ __ __ __
Contact Person: DEBRA MOORE
Phone: (281) 875-6200
Lease Name: ALLPHIN
Well Number: 4

API No.: 15-065-23016-00-01
Permit No: D30345.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NW - SW Sec. 33 Twp. 9 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
1806 feet from ☐ N / ☑ S Line of Section
4349 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8910	0	0		31
February	8988	0	0		28
March	9875	0	0		31
April	14745	0	0		30
May	23508	0	0		31
June	18439	0	0		30
July	14781	0	0		31
August	9863	0	0		31
September	8554	0	0		30
October	8825	0	0		31
November	32599	0	0		30
December	34493	0	0		31
TOTAL	193580		0		

Submitted Electronically