KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6627
Name: Prospect Oil & Gas Corp
Address 1: PO BOX 837
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0837
Contact Person: GAYLARD UNRUH
Phone: ( 785 ) 483-1426
Lease Name: FELDMAN
Well Number: 8

API No.: 15-159-02368-00-01
Permit No: E14299.2
Reporting Year: 2017
*(January 1 to December 31)*

____ - SE - SW - NW Sec. 15 Twp. 19 S. R. 10 ☐ E ☑ W
*(Q/Q/Q/Q)*
3295 feet from ☐ N / ☑ S Line of Section
4098 feet from ☑ E / ☐ W Line of Section
County: Rice

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: DOUGLAS
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | 0 | | |
| February | 0 | | 0 | | |
| March | 0 | | 0 | | |
| April | 0 | | 0 | | |
| May | 0 | | 0 | | |
| June | 0 | | 0 | | |
| July | 0 | | 0 | | |
| August | 0 | | 0 | | |
| September | 0 | | 0 | | |
| October | 0 | | 0 | | |
| November | 0 | | 0 | | |
| December | 0 | | 0 | | |
| ***TOTAL*** | 0 | | 0 | | |

Submitted Electronically