KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6627
Name: Prospect Oil & Gas Corp
Address 1: PO BOX 837
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0837
Contact Person: GAYLARD UNRUH
Phone: (785) 483-1426
Lease Name: JENSEN B
Well Number: 3

API No.: 15-051-04585-00-02
Permit No: D01540.0
Reporting Year: 2017
(January 1 to December 31)

____ - W2 - SE - NW Sec. 12 Twp. 12 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3450 feet from ☐ N / ☑ S Line of Section
3696 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DAKOTA
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15283	0	0		31
February	13804	0	0		28
March	15283	0	0		31
April	14790	0	0		30
May	15283	0	0		31
June	14790	0	0		30
July	15283	0	0		31
August	15283	0	0		31
September	14790	0	0		30
October	15283	0	0		31
November	14790	0	0		30
December	15283	0	0		31
TOTAL	179945		0		

Submitted Electronically