KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33761
Name: K & A Oil, a General Partnership
Address 1: PO BOX 51
Address 2:
City: LONGTON State: KS Zip: 67352 + 0051
Contact Person: Bud Kill
Phone: ( 620 ) 642-2039
Lease Name: VESTAL
Well Number: 10

API No.: 15-049-22591-00-00
Permit No: E31813.1
Reporting Year: 2017
*(January 1 to December 31)*

SE - SW - SE - SE Sec. 33 Twp. 31 S. R. 12 ☑ E ☐ W
*(Q/Q/Q/Q)*
148 feet from ☐ N / ☑ S Line of Section
982 feet from ☑ E / ☐ W Line of Section
County: Elk

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 350 psi Injection Zone: SALT SAND
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 7274 | 75 | 0 | | 31 |
| February | 6572 | 75 | 0 | | 28 |
| March | 7274 | 75 | 0 | | 31 |
| April | 7040 | 100 | 0 | | 30 |
| May | 7274 | 100 | 0 | | 31 |
| June | 7040 | 100 | 0 | | 30 |
| July | 7254 | 100 | 0 | | 31 |
| August | 7274 | 100 | 0 | | 31 |
| September | 7040 | 100 | 0 | | 30 |
| October | 7274 | 100 | 0 | | 31 |
| November | 7040 | 100 | 0 | | 30 |
| December | 7274 | 100 | 0 | | 31 |
| ***TOTAL*** | 85630 | | 0 | | |

Submitted Electronically