KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35216
Name: Energyquest II, LLC
Address 1: 4526 RESEARCH FOREST DR SUITE 200
Address 2:
City: THE WOODLANDS State: TX Zip: 77381 + __ __ __ __
Contact Person: DEBRA MOORE
Phone: (281) 875-6200
Lease Name: DEMEL
Well Number: 2-15

API No.: 15-009-25142-00-01
Permit No: D30318.0
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NE - NW Sec. 15 Twp. 17 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4633 feet from ☐ N / ☑ S Line of Section
3189 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4470	0	0		31
February	5049	0	0		28
March	4145	0	0		31
April	2882	0	0		30
May	5995	0	0		31
June	6202	0	0		30
July	4796	0	0		31
August	3060	0	0		31
September	2594	0	0		30
October	4028	0	0		31
November	5542	0	0		30
December	4836	0	0		31
TOTAL	53599		0		

Submitted Electronically