KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32693
Name: Hawkins Oil, LLC
Address 1: 427 S BOSTON AVE STE 915
Address 2:
City: TULSA State: OK Zip: 74103 + 4114
Contact Person: Dan Flowers
Phone: (316) 208-7590
Lease Name: DICKMAN
Well Number: 15

API No.: 15-015-22917-00-00
Permit No: D24847.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - S2 - SE Sec. 36 Twp. 25 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
490 feet from ☐ N / ☑ S Line of Section
1347 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	43400	0	0		31
February	39200	0	0		28
March	43400	0	0		31
April	42000	0	0		30
May	43400	0	0		31
June	42000	0	0		30
July	43400	0	0		31
August	43400	0	0		31
September	42000	0	0		30
October	43400	0	0		31
November	42000	0	0		30
December	43400	0	0		31
TOTAL	511000		0		

Submitted Electronically