KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5386
Name: Production Drilling, Inc.
Address 1: 1023 RESERVATION RD
Address 2:
City: HAYS State: KS Zip: 67601 + 3982
Contact Person: Nick Gabel
Phone: (785) 625-1189
Lease Name: JANNE
Well Number: 2

API No.: 15-051-00506-00-03
Permit No: E25779.1
Reporting Year: 2017
(January 1 to December 31)

____ - NE - NW - NE Sec. 35 Twp. 14 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
5001 feet from ☐ N / ☑ S Line of Section
1701 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 550 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	3410	375	0		31
June	3300	375	0		30
July	3410	375	0		31
August	3410	375	0		31
September	3300	375	0		30
October	3410	375	0		31
November	3300	375	0		30
December	3410	375	0		31
TOTAL	26950		0		

Submitted Electronically