KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35216
Name: Energyquest II, LLC
Address 1: 4526 RESEARCH FOREST DR SUITE 200
Address 2:
City: THE WOODLANDS State: TX Zip: 77381 + __ __ __ __
Contact Person: DEBRA MOORE
Phone: (281) 875-6200
Lease Name: MCNAUGHTEN B
Well Number: 4

API No.: 15-185-11289-00-01
Permit No: E12286.1
Reporting Year: 2017
(January 1 to December 31)

____ - W2 - E2 - NW Sec. 27 Twp. 24 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3960 feet from ☐ N / ☑ S Line of Section
3630 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4574	500	0		31
February	4301	500	0		28
March	4704	500	0		31
April	3739	500	0		30
May	4859	500	0		31
June	4820	500	0		30
July	957	500	0		31
August	834	500	0		31
September	779	500	0		30
October	2640	500	0		31
November	6220	500	0		30
December	6308	500	0		31
TOTAL	44735		0		

Submitted Electronically