KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3630
Name: McCorgary, Martin dba McCorgary Operations
Address 1: 1180 322ND RD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + __ __ __ __
Contact Person: Martin McCorgary
Phone: (620) 442-4437
Lease Name: MCCLASKY
Well Number: 1

API No.: 15-191-21330-00-01
Permit No: D25233.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - NE Sec. 17 Twp. 35 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
550 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 250 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4650	0	0		31
February	4200	0	0		28
March	4650	0	0		31
April	4500	0	0		30
May	4650	0	0		31
June	4500	0	0		30
July	4650	0	0		31
August	4650	0	0		31
September	4500	0	0		30
October	4650	0	0		31
November	4500	0	0		30
December	4650	0	0		31
TOTAL	54750		0		

Submitted Electronically