KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3134
Name: Morris, Terry E. dba G L M Company
Address 1: PO BOX 193
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0193
Contact Person: Matthew Morris
Phone: ( 785 ) 483-1307
Lease Name: HICKLE
Well Number: 3

API No.: 15-009-22231-00-01
Permit No: D21126.0
Reporting Year: 2017
*(January 1 to December 31)*

NE - NW - SE - SE Sec. 14 Twp. 18 S. R. 11 ☐ E ☑ W
*(Q/Q/Q/Q)*
3983 feet from ☐ N / ☑ S Line of Section
1398 feet from ☑ E / ☐ W Line of Section
County: Barton

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: arbuckle
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 13543 | 0 | 0 | | 29 |
| February | 13076 | 0 | 0 | | 28 |
| March | 14477 | 0 | 0 | | 31 |
| April | 14010 | 0 | 0 | | 30 |
| May | 14477 | 0 | 0 | | 31 |
| June | 14010 | 0 | 0 | | 30 |
| July | 14477 | 0 | 0 | | 31 |
| August | 14477 | 0 | 0 | | 31 |
| September | 14010 | 0 | 0 | | 30 |
| October | 14477 | 0 | 0 | | 31 |
| November | 14010 | 0 | 0 | | 30 |
| December | 14477 | 0 | 0 | | 31 |
| ***TOTAL*** | 169521 | | 0 | | |

Submitted Electronically