KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6867
Name: Steinle, La Vern dba Steinle Oil
Address 1: PO BOX 95
Address 2:
City: BUNKER HILL State: KS Zip: 67626 + 0095
Contact Person: Matthew Morris
Phone: (785) 483-3905
Lease Name: MODLIN (CROSS)
Well Number: 2

API No.: 15-167-22089-00-00
Permit No: D21967.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - S2 Sec. 9 Twp. 14 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
657 feet from ☐ N / ☑ S Line of Section
4305 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: kansas city
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	960	0	0		16
February	720	0	0		12
March	900	0	0		15
April	900	0	0		15
May	1080	0	0		18
June	960	0	0		16
July	900	0	0		15
August	720	0	0		12
September	720	0	0		12
October	660	0	0		11
November	1020	0	0		17
December	900	0	0		15
TOTAL	10440		0		

Submitted Electronically