KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35216
Name: Energyquest II, LLC
Address 1: 4526 RESEARCH FOREST DR SUITE 200
Address 2:
City: THE WOODLANDS State: TX Zip: 77381 + __ __ __ __
Contact Person: DEBRA MOORE
Phone: (281) 875-6200
Lease Name: ROTH H
Well Number: 6

API No.: 15-159-02473-00-01
Permit No: E07692.1
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - NE Sec. 29 Twp. 19 S. R. 10 ☐ E ☑ W
(Q/Q/Q/Q)
4290 feet from ☐ N / ☑ S Line of Section
495 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4643	800	0		31
February	4587	800	0		28
March	5078	800	0		31
April	4843	800	0		30
May	5772	800	0		31
June	6450	800	0		30
July	6320	800	0		31
August	4526	800	0		31
September	4380	800	0		30
October	4526	800	0		31
November	4380	800	0		30
December	4526	800	0		31
TOTAL	60031		0		

Submitted Electronically