KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31424
Name: North Plains Corp.
Address 1: 8801 S YALE STE 240
Address 2:
City: TULSA State: OK Zip: 74137 + 3535
Contact Person: John P. Garrett
Phone: (918) 492-3239
Lease Name: GROSSNICKLE
Well Number: A-2

API No.: 15-131-20012-00-02
Permit No: D24789.0
Reporting Year: 2017
(January 1 to December 31)

NW - SW - NE - NE Sec. 23 Twp. 5 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
4328 feet from ☐ N / ☑ S Line of Section
1004 feet from ☑ E / ☐ W Line of Section
County: Nemaha

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 12000 mg/l Specific Gravity: Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16571	0	0		31
February	15458	0	0		28
March	16280	0	0		30
April	15987	0	0		30
May	15038	0	0		31
June	15080	0	0		30
July	16527	0	0		31
August	15962	0	0		31
September	16000	0	0		30
October	15072	0	0		31
November	13628	0	0		30
December	17195	0	0		31
TOTAL	188798		0		

Submitted Electronically