KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31979
Name: Heller, Phillip & Charlene
Address 1: 5275 E HIGHWAY 163
Address 2:
City: COLUMBIA State: MO Zip: 65201 + 9567
Contact Person: Phillip Heller
Phone: (573) 474-2419
Lease Name: ELSHEIMER
Well Number: 4

API No.: 15-125-19871-00-01
Permit No: E28342.1
Reporting Year: 2017
(January 1 to December 31)

SE - NW - SE - SW Sec. 3 Twp. 35 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
866 feet from ☐ N / ☑ S Line of Section
3398 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0		0		
February	0		0		
March	0		0		
April	0		0		
May	0		0		
June	0		0		
July	0		0		
August	0		0		
September	400	150	0		10
October	1200	150	0		31
November	1100	150	0		30
December	1000	150	0		31
TOTAL	3700		0		

Submitted Electronically