KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32062
Name: ARDC INC.
Address 1: 108 W 34TH ST
Address 2:
City: HAYS State: KS Zip: 67601 + 1629
Contact Person: Greg Whitehair
Phone: (785) 625-6588
Lease Name: LUCAS
Well Number: 1

API No.: 15-009-19039-00-01
Permit No: E15218.3
Reporting Year: 2017
(January 1 to December 31)

____ - NE - SW - NW Sec. 4 Twp. 19 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
4290 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3100	0	0		31
February	2800	0	0		28
March	3200	0	0		31
April	3000	0	0		30
May	3100	0	0		31
June	2900	0	0		30
July	3100	0	0		31
August	3100	0	0		31
September	3000	0	0		30
October	3200	0	0		31
November	3000	0	0		30
December	3100	0	0		31
TOTAL	36600		0		

Submitted Electronically