KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31085
Name: Paul's Oilfield Service
Address 1: PO BOX 1773
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 1773
Contact Person: Paul Werth
Phone: (620) 793-9373
Lease Name: STARGEL
Well Number: 2

API No.: 15-185-21765-00-01
Permit No: D21908.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - NE Sec. 4 Twp. 22 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
3028 feet from ☐ N / ☑ S Line of Section
2298 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8035	0	0		31
February	7750	0	0		28
March	7472	0	0		31
April	7045	0	0		30
May	7780	0	0		31
June	7960	0	0		30
July	10260	0	0		31
August	8350	0	0		31
September	7250	0	0		30
October	7830	0	0		31
November	6920	0	0		30
December	7100	0	0		31
TOTAL	93752		0		

Submitted Electronically